

NATURAL GAS LIQUIDS

TABLE SA. Detailed Statistics, by Geographic Areas: 1963--continued

		West South Central -Continued					
Item		Texas-Continued					
South Texas	Southwest Texas	North Central Texas A	North Central Texas B	East Texas A	East Texas B		
Establishments, total.....	number.....	34		29		30	
With 0 to 19 employees.....	do-----	19		12		21	
With 20 to 99 employees.....	do-----	13		5			
With 100 employees and over.....	do-----	2					
Natural gas received for processing.....	million cu. ft.....	1,132,360	48,079	90,801	158,990	130,893	438,235
Net shipments of natural gas liquids.....	1,000 barrels.....	33,410	1,068	5,597	6,298	3,510	21,105
Value of shipments and receipts, total.....	\$1,000.....	194,553	8,645	18,726	29,874	23,226	106,836
Residue gas shipped.....	do-----	121,931	6,007	9,115	17,936	14,481	48,101
Natural gas liquids and crude petroleum received for processing.....	do-----	3,087		9,611	11,938		
Net shipments and receipts, total.....	do-----	69,533	2,638			8,745	51,83
Natural gas liquids.....	do-----	69,199		9,389	10,598	8,319	6
Other products and services.....	do-----	336	2,633	(D)	(D)	426	50,57
Receipts for contract processing of natural gas.....	do-----	1,426	(Z)			(Z)	0
Value added in mining.....	do-----	51,471	2,399	9,607	10,112	9,100	1,266
Persons in industry, total.....	number.....	930		280	451	137	(D)
Production and related workers, average for year.....	do-----	864		24	31	13	786
March.....	do-----	830		7	8	0	
May.....	do-----	865		24	32	12	68
August.....	do-----	900		6	2	8	2
November.....	do-----	860		24	32	13	67
All other employees.....	do-----	66		8	2	1	6
Proprietors and firm members.....	do-----			25	32	13	68
Performing manual labor.....	do-----			0	1	0	2
Man-hours worked by production and related workers.....	1,000.....	1,817	1.51	28	58		69
Principal expenses designated below, total.....	\$1,000.....	152,934	452	5	43		9
Wages of production and related workers.....	do-----	5,993	45	1	2		4
Salaries of all other employees.....	do-----	680	412			273	
Supplies.....	do-----	8,716		493			
Natural gas received for processing.....	do-----	132,030	5,747	11,348	23,934	16,215	1,441
Natural gas liquids and crude petroleum received for processing.....	do-----	3,087		1,399	1,983	900	
Purchased fuels.....	do-----	29	5	231	285	29	88,810
Purchased electric energy.....	do-----	258	3	554	753	1,521	4,409
Contract work.....	do-----	2,141	7				912
Purchased machinery installed.....	do-----	3,118	4			12,900	4,823
Capital expenditures, total.....	do-----	6,297	6	61	68	10	71,141
Plant and other construction.....	do-----	3,077	12	12	10	0	6,699
New machinery and equipment.....	do-----	3,204		5	2	26	20
Used plant and equipment.....	do-----	16		10	13	73	1
Energy used.....	million kwh. equivalent.....	14,974	95	6	5	9	18
Residue gas.....	million cu. ft.....	47,843	4	227	346	3,174	6
Fuels purchased:							43
Fuel oil.....	1,000 barrels.....		2,769	826	2,248	4,334	9
Gas.....	million cu. ft.....	736		665	81	33	
Gasoline.....	1,000 gallons.....	106		141	4	6	3,904
Other fuels.....	\$1,000.....			20	51	3,392	
Electric energy purchased.....	million kwh. equivalent.....	23		1,751	92	60	5,720
Electric energy generated.....	do-----	572		5,592	3	6	2,559
Electric energy sold.....	do-----	16		(D)			3,134
Horsepower rating of power equipment (prime movers and electric motors driven by purchased energy) total.....	1,000 hp.....	299	(D)		2,585	1,380	27
Per production worker.....		346	(D)		8,329	4,297	
Prime movers.....	1,000 hp.....	295					7,820
Electric motors driven by purchased energy.....	do-----	4					24,071
Horsepower rating of electric motors driven by energy generated at the establishment.....	do-----	23		78	78	38	146
See footnotes at end of table.				314	246	291	215